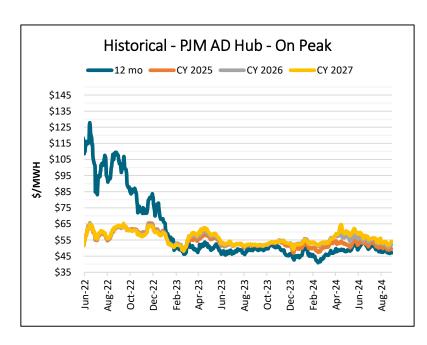
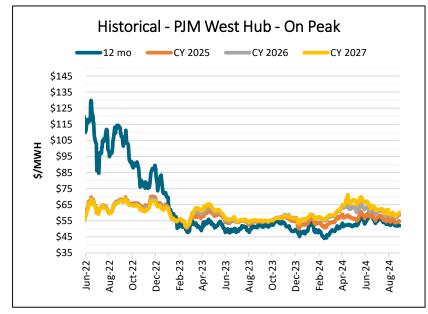
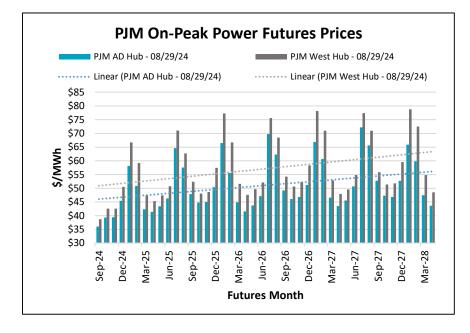
MWNE – Weekly Market Update Week Ending Friday, August 30, 2024

Electricity Market On Peak WoW Delta					
	\$ MWH Previous Week				
	PJM West Hub	PJM AD Hub	PJM NI Hub	MISO Indiana Hub	
12 Mo Strip	\$0.32	\$0.26	\$0.34	\$0.73	
Cal 2025	\$0.77	\$0.51	\$0.55	\$1.11	
Cal 2026	\$1.56	\$1.16	\$1.29	\$1.78	
Cal 2027	\$1.71	\$1.89	\$1.68	\$1.68	

On Peak Power Prices								
	PJM-AD Hub			PJM-West Hub				
Date	12 Mo	2025	2026	2027	12 Mo	2025	2026	2027
8/29/2024	\$47.08	\$49.40	\$52.08	\$54.29	\$52.08	\$54.75	\$58.72	\$60.12
8/28/2024	\$47.15	\$49.49	\$52.23	\$54.13	\$52.26	\$54.95	\$58.87	\$60.26
8/27/2024	\$47.31	\$49.65	\$52.05	\$53.98	\$52.31	\$54.97	\$58.69	\$60.11
8/26/2024	\$47.26	\$49.56	\$51.69	\$53.58	\$52.18	\$54.74	\$58.31	\$59.71
8/23/2024	\$46.70	\$48.91	\$51.08	\$52.65	\$51.70	\$54.07	\$57.37	\$58.66
	PJM-NI Hub				MISO Indiana Hub			
Date	12 Mo	2025	2026	2027	12 Mo	2025	2026	2027
8/29/2024	\$42.87	\$45.03	\$48.13	\$48.80	\$49.34	\$52.20	\$56.19	\$57.65
8/28/2024	\$42.89	\$45.10	\$48.33	\$48.95	\$49.38	\$52.23	\$56.33	\$57.80
8/27/2024	\$42.95	\$45.07	\$48.05	\$48.70	\$49.25	\$52.02	\$55.75	\$57.65
8/26/2024	\$42.83	\$44.89	\$47.61	\$48.30	\$49.18	\$51.87	\$55.22	\$57.25
8/23/2024	\$42.28	\$44.27	\$46.99	\$47.37	\$48.54	\$51.13	\$54.56	\$56.20







This communication from Dynegy Energy Services, dba Dynegy is intended solely for informational or illustrative purposes only. Dynegy is not responsible for typographic errors or other inaccuracies in the content and makes no representations to the contrary. We believe the information contained herein to be accurate and reliable and buyer or customer understands it has the duty or obligation to validate such information and undertake whatever risk there may be upon its reliance. Therefore, all information and materials are provided "AS IS" without any warranty of any kind.



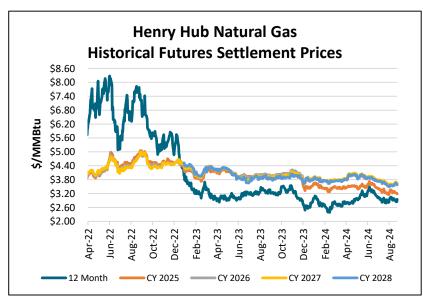
MWNE – Weekly Market Update Week Ending Friday, August 30, 2024

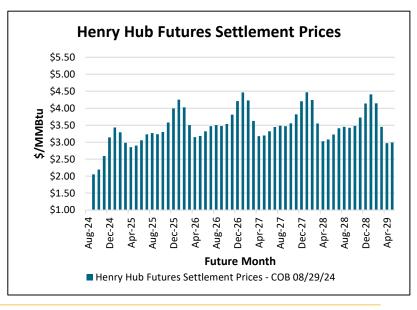
Natural Gas WoW Delta					
\$/	\$/MMBtu Previous Week ▲				
	Henry Hub				
12 Mo. Strip	\$0.04				
2025	2025 (\$0.06)				
2026	2026 (\$0.05)				
2027	(\$0.02)				
Storage Report					

For the Week Ending 08/23/24, the working natural gas in storage for the lower 48 states was 3,334 bcf which represents an increase of 35 bcf compared to last week's report. Also, the reported levels represent an increase of 228 bcf compared to one year prior and an increase of 361 bcf compared to the five year average.

Historical Natural Gas Storage						
4,250 4,000 3,750 3,500 3,250 3,000 2,750 2,500 2,250 2,000 1,750 1,500						
1,000						

Henry Hub Futures Settlement Prices (\$/MMBtu)						
Date	12 Month	CY 2025	CY 2026	CY 2027	CY 2028	
8/29/2024	\$2.95	\$3.20	\$3.57	\$3.65	\$3.60	
8/28/2024	\$2.85	\$3.21	\$3.59	\$3.66	\$3.61	
8/27/2024	\$2.85	\$3.21	\$3.60	\$3.68	\$3.63	
8/26/2024	\$2.88	\$3.23	\$3.61	\$3.70	\$3.66	
8/23/2024	\$2.90	\$3.24	\$3.62	\$3.69	\$3.63	
EIA Storage Report for lower 48 states (bcf)						
Week End	Current	1 Yr Ago	1 Yr 🛕	5 Yr Avg	5 Yr 🛕	
8/16/2024	3,299	3,078	221	2,930	369	
8/23/2024	3,334	3,106	228	2,973	361	





This communication from Dynegy Energy Services, dba Dynegy is intended solely for informational or illustrative purposes only. Dynegy is not responsible for typographic errors or other inaccuracies in the content and makes no representations to the contrary. We believe the information contained herein to be accurate and reliable and buyer or customer understands it has the duty or obligation to validate such information and undertake whatever risk there may be upon its reliance. Therefore, all information and materials are provided "AS IS" without any warranty of any kind.



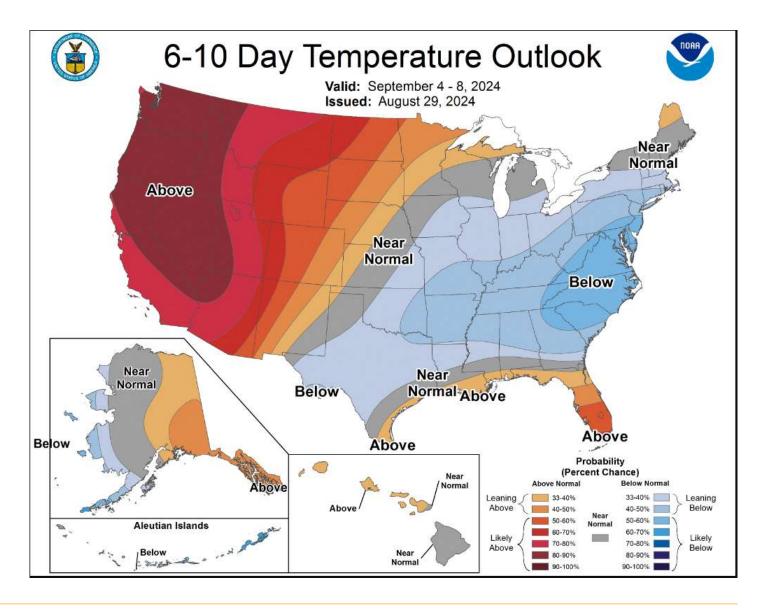
MWNE – Weekly Market Update Week Ending Friday, August 30, 2024

## PJM 7 Day Load Forecast (as of 08/30/24) RTO Combined Daily Max Hour Load Forecast

,				
DATE	MW	HE		
Friday, August 30, 2024	127,500	17		
Saturday, August 31, 2024	120,474	18		
Sunday, September 1, 2024	118,999	18		
Monday, September 2, 2024	99,919	18		
Tuesday, September 3, 2024	102,944	18		
Wednesday, September 4, 2024	105,174	18		
Thursday, September 5, 2024	109,400	18		

## MISO 7 Day Load Actuals (as of 08/30/24) RTO Combined Daily Max Hour Load Actuals

Daily Max Hour Load Actuals				
DATE	MW	H		
Friday, August 23, 2024	97,750	17		
Saturday, August 24, 2024	100,697	17		
Sunday, August 25, 2024	108,155	18		
Monday, August 26, 2024	122,511	17		
Tuesday, August 27, 2024	122,878	17		
Wednesday, August 28, 2024	111,658	16		
Thursday, August 29, 2024	106,828	17		



This communication from Dynegy Energy Services, dba Dynegy is intended solely for informational or illustrative purposes only. Dynegy is not responsible for typographic errors or other inaccuracies in the content and makes no representations to the contrary. We believe the information contained herein to be accurate and reliable and buyer or customer understands it has the duty or obligation to validate such information and undertake whatever risk there may be upon its reliance. Therefore, all information and materials are provided "AS IS" without any warranty of any kind.

