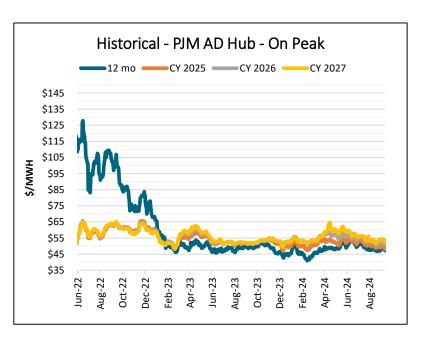
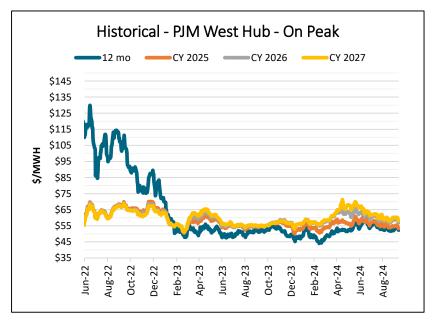
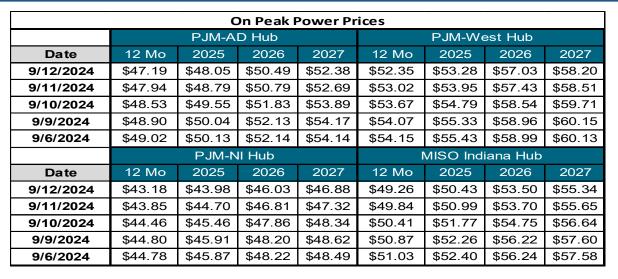
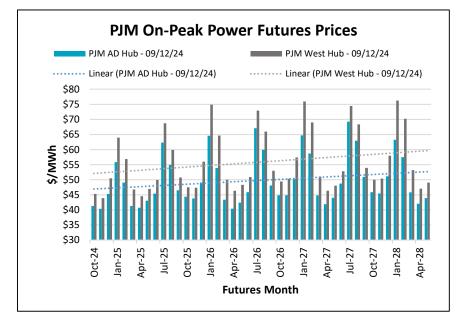
| Electricity Market On Peak WoW Delta | | | | |
|--------------------------------------|--------------|------------|------------|------------------|
| \$ MWH Previous Week | | | | |
| | PJM West Hub | PJM AD Hub | PJM NI Hub | MISO Indiana Hub |
| 12 Mo Strip | (\$1.82) | (\$1.81) | (\$1.56) | (\$1.89) |
| Cal 2025 | (\$2.10) | (\$2.00) | (\$1.81) | (\$2.09) |
| Cal 2026 | (\$2.10) | (\$1.79) | (\$2.30) | (\$3.00) |
| Cal 2027 | (\$2.23) | (\$2.06) | (\$1.89) | (\$2.54) |









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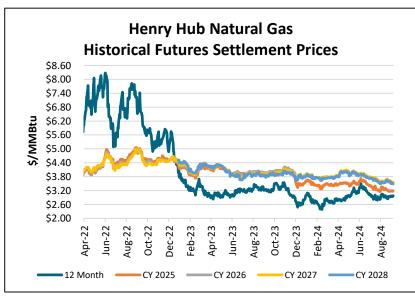
MWNE – Weekly Market Update Week Ending Friday, September 13, 2024

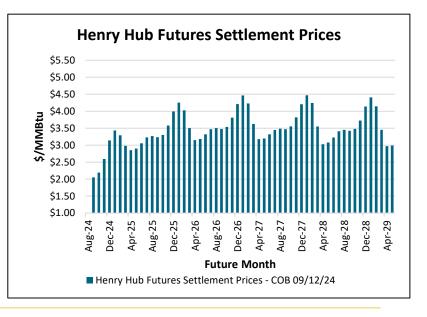
| Natural Gas WoW Delta | | | |
|--------------------------|-----------|--|--|
| \$/MMBtu Previous Week ▲ | | | |
| | Henry Hub | | |
| 12 Mo. Strip | \$0.01 | | |
| 2025 | \$0.00 | | |
| 2026 | (\$0.01) | | |
| 2027 | (\$0.05) | | |
| Storage Report | | | |

For the Week Ending 09/06/24, the working natural gas in storage for the lower 48 states was 3,387 bcf which represents an increase of 40 bcf compared to last week's report. Also, the reported levels represent an increase of 198 bcf compared to one year prior and an increase of 296 bcf compared to the five year average.

| Historical Natural Gas Storage | | | | |
|--|--|--|--|--|
| 4,250 4,000 3,750 3,500 3,250 3,000 2,750 2,500 2,250 2,000 1,750 1,500 1,250 1,000 | Jun-21 Aug-21 Aug-22 Aug-22 Aug-22 Jun-22 Jun-23 Aug-23 Aug-23 Aug-23 Aug-23 Aug-23 Aug-23 Aug-23 Aug-23 Aug-24 Aug-23 Aug-24 Aug-23 Aug-24 Aug-24 Aug-24 Aug-24 Aug-25 Aug-24 Au | | | |

| Henry Hub Futures Settlement Prices (\$/MMBtu) | | | | | |
|--|----------|----------|---------|----------|---------|
| Date | 12 Month | CY 2025 | CY 2026 | CY 2027 | CY 2028 |
| 9/12/2024 | \$2.98 | \$3.19 | \$3.54 | \$3.56 | \$3.49 |
| 9/11/2024 | \$2.96 | \$3.18 | \$3.53 | \$3.55 | \$3.49 |
| 9/10/2024 | \$2.94 | \$3.17 | \$3.53 | \$3.56 | \$3.49 |
| 9/9/2024 | \$2.94 | \$3.17 | \$3.54 | \$3.58 | \$3.52 |
| 9/6/2024 | \$2.98 | \$3.20 | \$3.54 | \$3.57 | \$3.50 |
| EIA Storage Report for lower 48 states (bcf) | | | | | |
| Week End | Current | 1 Yr Ago | 1 Yr 🛕 | 5 Yr Avg | 5 Yr 🛕 |
| 8/30/2024 | 3,347 | 3,139 | 208 | 3,024 | 323 |
| 9/6/2024 | 3,387 | 3,189 | 198 | 3,091 | 296 |





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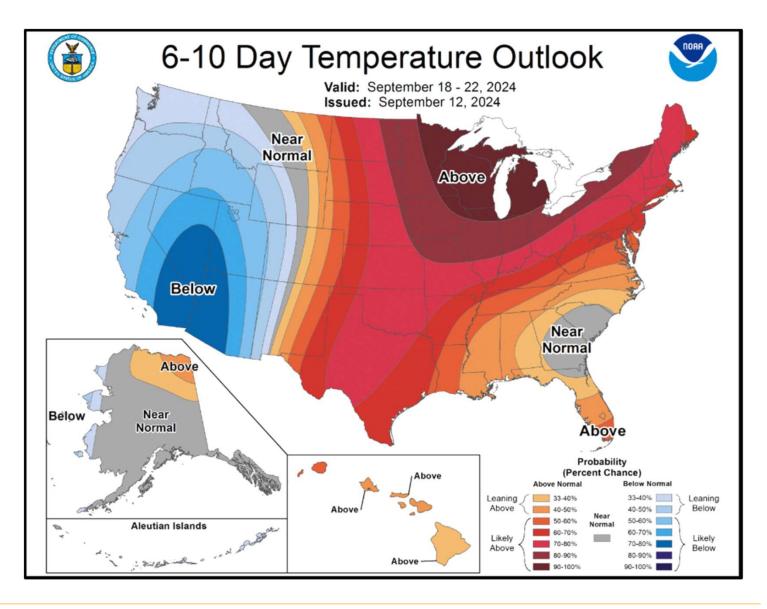


PJM 7 Day Load Forecast (as of 09/13/24) RTO Combined Daily Max Hour Load Forecast

| Dany max riour Louar oroque | | | |
|-------------------------------|---------|----|--|
| DATE | MW | HE | |
| Friday, September 13, 2024 | 114,493 | 18 | |
| Saturday, September 14, 2024 | 113,169 | 18 | |
| Sunday, September 15, 2024 | 112,545 | 18 | |
| Monday, September 16, 2024 | 116,085 | 18 | |
| Tuesday, September 17, 2024 | 113,406 | 18 | |
| Wednesday, September 18, 2024 | 113,820 | 18 | |
| Thursday, September 19, 2024 | 115,190 | 18 | |

MISO 7 Day Load Actuals (as of 09/06/24) RTO Combined Daily Max Hour Load Actuals

| Daily wax nour Load Actuals | | | |
|-------------------------------|--------|----|--|
| DATE | MW | H | |
| Friday, September 6, 2024 | 82,190 | 15 | |
| Saturday, September 7, 2024 | 71,601 | 18 | |
| Sunday, September 8, 2024 | 73,510 | 19 | |
| Monday, September 9, 2024 | 87,300 | 18 | |
| Tuesday, September 10, 2024 | 88,726 | 17 | |
| Wednesday, September 11, 2024 | 91,415 | 17 | |
| Thursday, September 12, 2024 | 91,953 | 17 | |



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