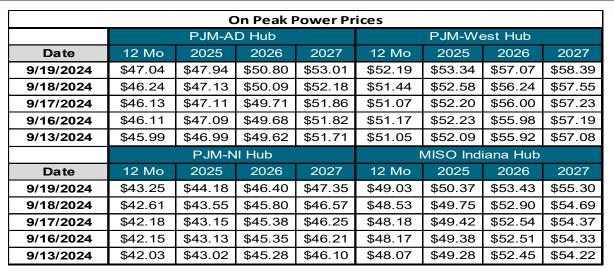
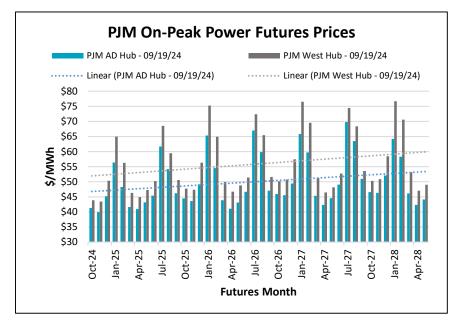
	Electricity Market On Peak WoW Delta								
		\$ MWH Previous V	Veek 🛕						
	PJM West Hub	PJM AD Hub	PJM NI Hub	MISO Indiana Hub					
12 Mo Strip	(\$0.16)	(\$0.15)	\$0.07	(\$0.23)					
Cal 2025	\$0.06	(\$0.11)	\$0.20	(\$0.06)					
Cal 2026	\$0.04	\$0.31	\$0.37	(\$0.07)					
Cal 2027	\$0.19	\$0.63	\$0.47	(\$0.04)					

*Prompt month – 10/2024
*Delta - 9/12/2024-9/19/2024

	\$145		1	.2 mc) —	— C	Y 202	25 —	 CY 20	26 –	CY 20)27	
	\$135												
	\$125	1											
	\$115	A											
I	\$105	Н	AÑ	1									
\$/MWH	\$95		ľV	7									
\$	\$85	-		h	A								
	\$75				Л								
	\$65	A			A		_						
	\$55	H	\sim			6				-		The same	ALVA!
	ć 4 F					~		- 10		W	-		
	\$45												

		HIS	tori	cal	- PJ	M۱	Nes	t H	ub -	- Or	ı Pe	ak		
	_	— 12	mo		C Y	2025	_		CY 20	26	_	-CY	2027	
\$1	45													
\$1	35													
\$1	25													
\$1		4												
- \$1	05	M	١,											
*/www	95	Y	L											
\$	85	•	٦	A										
	75 _		~	~ V								_		
	65 🦯	W	-							_			YOU.	
\$	55				N	V	V.		-	V	X		~~	
	45 –											_		
			Oct-22	Dec-22 -	Feb-23	Apr-23	Jun-23	Aug-23 -	Oct-23	Dec-23	Feb-24	Apr-24	Jun-24 -	Aug-24
\$ \$	_ 22-nul	Aug-22						111	- 1	21	~~.	~~.	~.	~~





This communication from Dynegy Energy Services, dba Dynegy is intended solely for informational or illustrative purposes only. Dynegy is not responsible for typographic errors or other inaccuracies in the content and makes no representations to the contrary. We believe the information contained herein to be accurate and reliable and buyer or customer understands it has the duty or obligation to validate such information and undertake whatever risk there may be upon its reliance. Therefore, all information and materials are provided "AS IS" without any warranty of any kind.



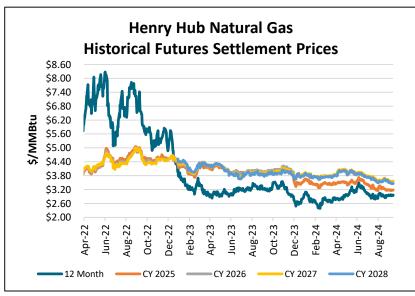
MWNE – Weekly Market Update Week Ending Friday, September 20, 2024

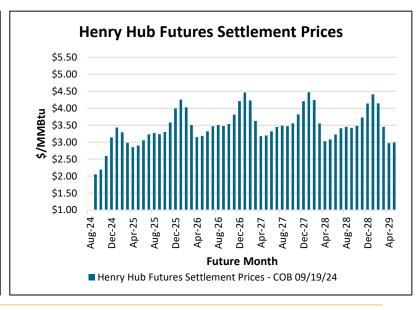
Natural Gas WoW Delta							
\$/I	MMBtu Previous Week ▲						
	Henry Hub						
12 Mo. Strip	(\$0.01)						
2025	\$0.00						
2026	\$0.02						
2027	\$0.01						
	Storage Report						

For the Week Ending 09/13/24, the working natural gas in storage for the lower 48 states was 3,445 bcf which represents an increase of 58 bcf compared to last week's report. Also, the reported levels represent an increase of 194 bcf compared to one year prior and an increase of 274 bcf compared to the five year average.

	Historical Natural Gas Storage
4,250 4,000 3,750 3,500 3,250 3,000 2,750 2,500 2,250 2,000 1,750 1,500 1,250	
1,000	Jun-21 Aug-21 Aug-22 Jun-23 Aug-22 Aug-23 Aug-22 Jun-23 Aug-23 Aug-22 Aug-23

Henr	Henry Hub Futures Settlement Prices (\$/MMBtu)								
Date	12 Month	CY 2025	CY 2026	CY 2027	CY 2028				
9/19/2024	\$2.97	\$3.19	\$3.56	\$3.57	\$3.46				
9/18/2024	\$2.94	\$3.17	\$3.54	\$3.56	\$3.46				
9/17/2024	\$2.96	\$3.17	\$3.54	\$3.56	\$3.45				
9/16/2024	\$2.96	\$3.17	\$3.54	\$3.56	\$3.47				
9/13/2024	\$2.93	\$3.15	\$3.53	\$3.54	\$3.46				
El	EIA Storage Report for lower 48 states (bcf)								
Week End	Current	1 Yr Ago	1 Yr 🛕	5 Yr Avg	5 Yr 🛕				
9/6/2024	3,387	3,189	198	3,091	296				
9/13/2024	3,445	3,251	194	3,171	274				





This communication from Dynegy Energy Services, dba Dynegy is intended solely for informational or illustrative purposes only. Dynegy is not responsible for typographic errors or other inaccuracies in the content and makes no representations to the contrary. We believe the information contained herein to be accurate and reliable and buyer or customer understands it has the duty or obligation to validate such information and undertake whatever risk there may be upon its reliance. Therefore, all information and materials are provided "AS IS" without any warranty of any kind.

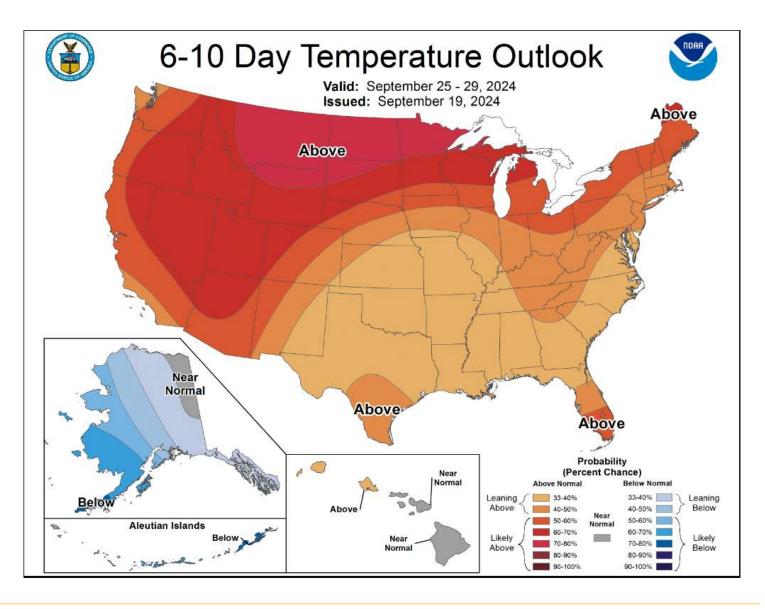


PJM 7 Day Load Forecast (as of 09/20/24) RTO Combined Daily Max Hour Load Forecast

<u> </u>		
DATE	MW	H
Friday, September 20, 2024	120,163	18
Saturday, September 21, 2024	111,848	18
Sunday, September 22, 2024	99,753	18
Monday, September 23, 2024	99,792	18
Tuesday, September 24, 2024	98,064	18
Wednesday, September 25, 2024	97,280	18
Thursday, September 26, 2024	95,503	18

MISO 7 Day Load Actuals (as of 09/20/24) RTO Combined Daily Max Hour Load Actuals

DATE	MW	HE
Friday, September 13, 2024	88,325	17
Saturday, September 14, 2024	88,744	17
Sunday, September 15, 2024	93,466	18
Monday, September 16, 2024	99,533	17
Tuesday, September 17, 2024	98,208	17
Wednesday, September 18, 2024	99,088	17
Thursday, September 19, 2024	102,203	17



This communication from Dynegy Energy Services, dba Dynegy is intended solely for informational or illustrative purposes only. Dynegy is not responsible for typographic errors or other inaccuracies in the content and makes no representations to the contrary. We believe the information contained herein to be accurate and reliable and buyer or customer understands it has the duty or obligation to validate such information and undertake whatever risk there may be upon its reliance. Therefore, all information and materials are provided "AS IS" without any warranty of any kind.

