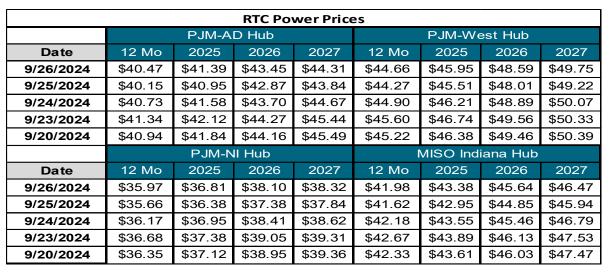
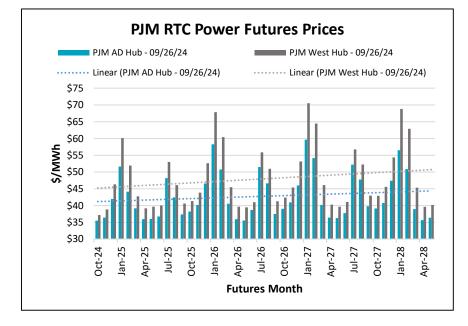
	Electricity Market RTC WoW Delta										
\$ MWH Previous Week											
	PJM West Hub	PJM AD Hub	PJM NI Hub	MISO Indiana Hub							
12 Mo Strip	(\$0.56)	(\$0.47)	(\$0.38)	(\$0.35)							
Cal 2025	(\$0.43)	(\$0.45)	(\$0.31)	(\$0.23)							
Cal 2026	(\$0.87)	(\$0.71)	(\$0.85)	(\$0.39)							
Cal 2027	(\$0.64)	(\$1.18)	(\$1.04)	(\$1.00)							

*Prompt month – 10/2024
*Delta - 9/20/2024-9/26/2024

												RTC		027		
	\$125															_
	\$115															
	\$105															
	\$95	A	4	1												
M ¥	\$85		N	1												
\$/MWH	\$75			h												
	\$65				小											
	\$55			1	∧								A			
	\$45	A	N			h	-	W.		-						
	\$35	Jun-22	Aug-22	Oct-22	Dec-22 -	Feb-23	Apr-23 -	Jun-23 -	Aug-23 -	Oct-23 -	Dec-23	Feb-24 -	Apr-24 -	Jun-24 -	Aug-24 -	

			H	list	oric	al -	PJN	/I W	est/	Hu	b-	RTC	2		
	•		- 12 ı	mo		-CY	2025	_		CY 20	26	_	-CY	2027	
	\$125														
	\$115														
	\$105	1		_											
	\$95	Л													
2	\$85		N	L											
I MIMI	\$75			7	Λ.										
	\$65				T,								_		
	\$55			1			NA.							St.	
	\$45					M		M	N	-	W			~	
	\$35													-	
		Jun-22	Aug-22	Oct-22	Dec-22	Feb-23	Apr-23	Jun-23	Aug-23	Oct-23	Dec-23	Feb-24	Apr-24	Jun-24	Aug-24
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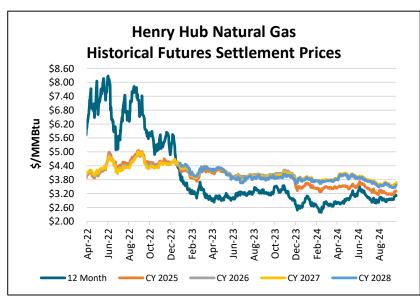
MWNE – Weekly Market Update Week Ending Friday, September 27, 2024

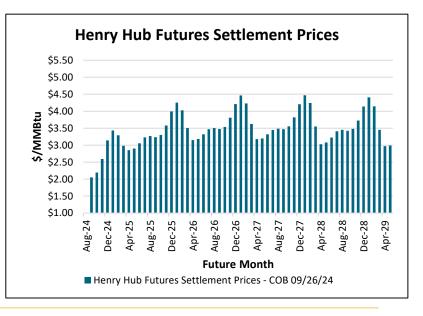
Natural Gas WoW Delta									
\$/MMBtu Previous Week ▲									
	Henry Hub								
12 Mo. Strip	\$0.14								
2025	\$0.11								
2026	\$0.07								
2027	\$0.10								
Storage Report									

For the Week Ending 09/20/24, the working natural gas in storage for the lower 48 states was 3,492 bcf which represents an increase of 47 bcf compared to last week's report. Also, the reported levels represent an increase of 159 bcf compared to one year prior and an increase of 233 bcf compared to the five year average.

Historical Natural Gas Storage																
4,250 4,000 3,750 3,500 3,250 2,750 2,500 2,250 2,000 1,750 1,500 1,250								1		V			1		✓	
1,000		- to-21				Aug-22		e Dec-22			Jun-23			e Feb-24		Aug-24

Henry Hub Futures Settlement Prices (\$/MMBtu)												
Date	12 Month	CY 2025	CY 2026	CY 2027	CY 2028							
9/26/2024	\$3.11	\$3.30	\$3.62	\$3.67	\$3.57							
9/25/2024	\$3.13	\$3.32	\$3.61	\$3.63	\$3.55							
9/24/2024	\$3.10	\$3.29	\$3.58	\$3.61	\$3.52							
9/23/2024	\$3.14	\$3.32	\$3.59	\$3.58	\$3.48							
9/20/2024	\$3.07	\$3.27	\$3.59	\$3.60	\$3.49							
El	EIA Storage Report for lower 48 states (bcf)											
Week End	Current	1 Yr Ago	1 Yr 🛕	5 Yr Avg	5 Yr 🛕							
9/13/2024	3,445	3,251	194	3,171	274							
9/20/2024	3,492	3,333	159	3,259	233							





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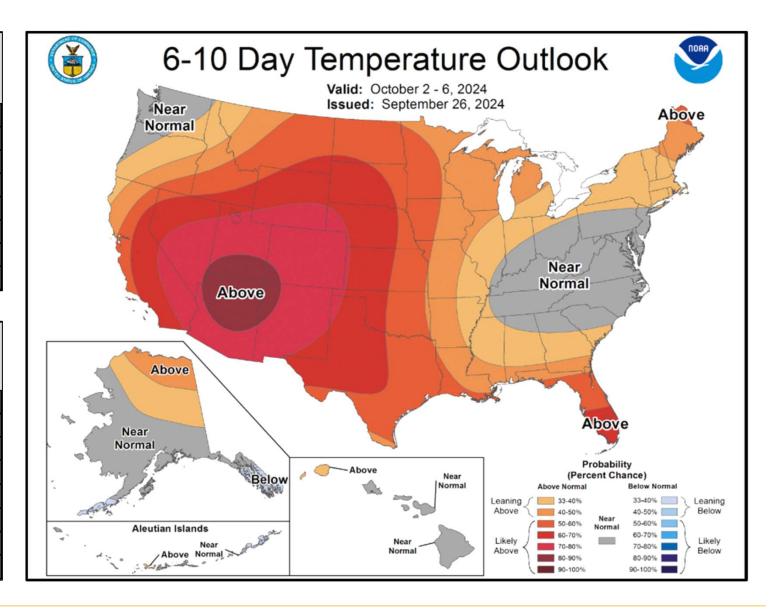


PJM 7 Day Load Forecast (as of 09/27/24) RTO Combined Daily Max Hour Load Forecast

Dany max floar 20ad f of odds								
DATE	MW	HE						
Friday, September 27, 2024	103,023	17						
Saturday, September 28, 2024	97,263	18						
Sunday, September 29, 2024	91,985	18						
Monday, September 30, 2024	97,928	18						
Tuesday, October 1, 2024	96,278	18						
Wednesday, October 2, 2024	92,654	18						
Thursday, October 3, 2024	91,079	18						

MISO 7 Day Load Actuals (as of 09/27/24) RTO Combined Daily Max Hour Load Actuals

Daily Max Hour Load Actuals								
DATE	MW	HE						
Friday, September 20, 2024	101,479	17						
Saturday, September 21, 2024	95,589	17						
Sunday, September 22, 2024	87,520	18						
Monday, September 23, 2024	85,313	17						
Tuesday, September 24, 2024	83,820	17						
Wednesday, September 25, 2024	84,692	17						
Thursday, September 26, 2024	85,818	17						



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