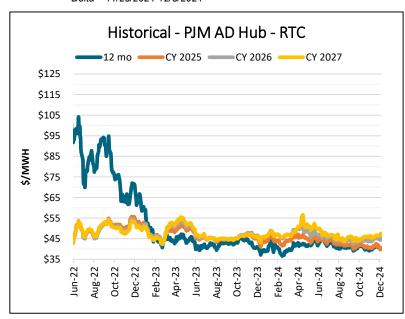
Week Ending Friday, December 6, 2024

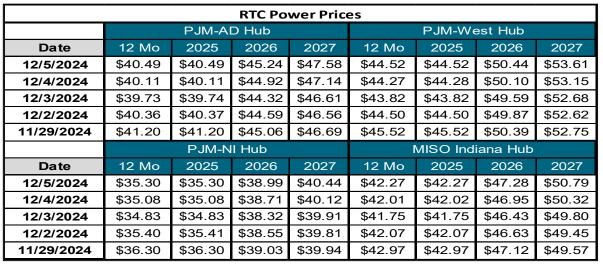
Electricity Market RTC WoW Delta									
\$ MWH Previous Week									
	PJM West Hub	PJM AD Hub	PJM NI Hub	MISO Indiana Hub					
12 Mo Strip	(\$0.78)	(\$0.51)	(\$0.77)	(\$0.53)					
Cal 2025	(\$0.78)	(\$0.51)	(\$0.77)	(\$0.53)					
Cal 2026	\$0.28	\$0.40	\$0.20	\$0.38					
Cal 2027	\$1.16	\$1.19	\$0.80	\$1.51					

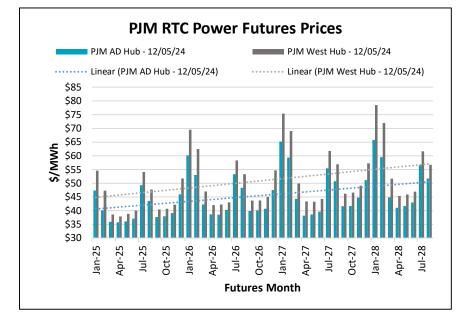
*Prompt month –	1/2025
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\*Delta - 11/28/2024-12/5/2024



			ı	IIST	Orı	cai	- PJ	M'	we	st i	ıur	) - h	(IC				
	•		<b>-</b> 12	mo		<b>—</b> c	Y 20	25	_	—CY	202	6		-CY	2027		
	\$125																
	\$115																
	\$105	1															
	\$95	A	./														
Μ	\$85		N	l													
\$/MWH	\$75			7	A												
	\$65				M												
	\$55	A		And the second								0.4	A	A.	- A		
	\$45					N	4		N		V			M		<b>*</b>	À
	\$35									-							
		Jun-22	Aug-22	Oct-22	Dec-22	Feb-23	Apr-23	Jun-23	Aug-23	Oct-23	Dec-23	Feb-24	Apr-24	Jun-24	Aug-24	Oct-24	Dec-24





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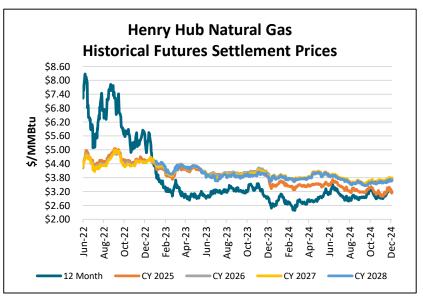
MWNE – Weekly Market Update Week Ending Friday, December 6, 2024

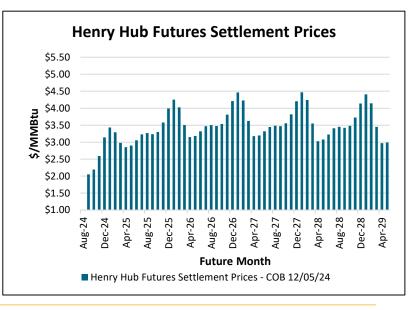
Natural Gas WoW Delta							
\$/MMBtu Previous Week ▲							
	Henry Hub						
12 Mo. Strip	(\$0.06)						
2025	(\$0.06)						
2026	\$0.04						
2027	\$0.04						
Storage Report							

For the Week Ending 11/29/24, the working natural gas in storage for the lower 48 states was 3,937 bcf which represents a decrease of 30 bcf compared to last week's report. Also, the reported levels represent an increase of 185 bcf compared to one year prior and an increase of 284 bcf compared to the five year average.

Historical Natural Gas Storage									
4,250 4,000 3,750 3,500 3,250 3,000 2,750 2,500 2,250 2,000 1,750 1,500									
1,000	Jun-21  Aug-21  Aug-22  Aug-23  Cort-23  Aug-23  Aug-23  Aug-23  Aug-23  Aug-23  Aug-23  Aug-23  Aug-23  Aug-23  Oct-24  Aug-24  Aug-24  Oct-24  Aug-24  Oct-24  Aug-24  Oct-24  Oct-24  Oct-24  Oct-24  Oct-24								

Henry Hub Futures Settlement Prices (\$/MMBtu)										
Date	12 Month	CY 2025	CY 2026	CY 2027	CY 2028					
12/5/2024	\$3.18	\$3.18	\$3.79	\$3.79	\$3.70					
12/4/2024	\$3.16	\$3.16	\$3.77	\$3.79	\$3.69					
12/3/2024	\$3.14	\$3.14	\$3.73	\$3.76	\$3.65					
12/2/2024	\$3.25	\$3.25	\$3.78	\$3.76	\$3.66					
11/29/2024	\$3.32	\$3.32	\$3.79	\$3.80	\$3.74					
El	EIA Storage Report for lower 48 states (bcf)									
Week End	Current	1 Yr Ago	1 Yr 🛕	5 Yr Avg	5 Yr 🛕					
11/22/2024	3,967	3,833	134	3,700	267					
11/29/2024	3,937	3,752	185	3,653	284					





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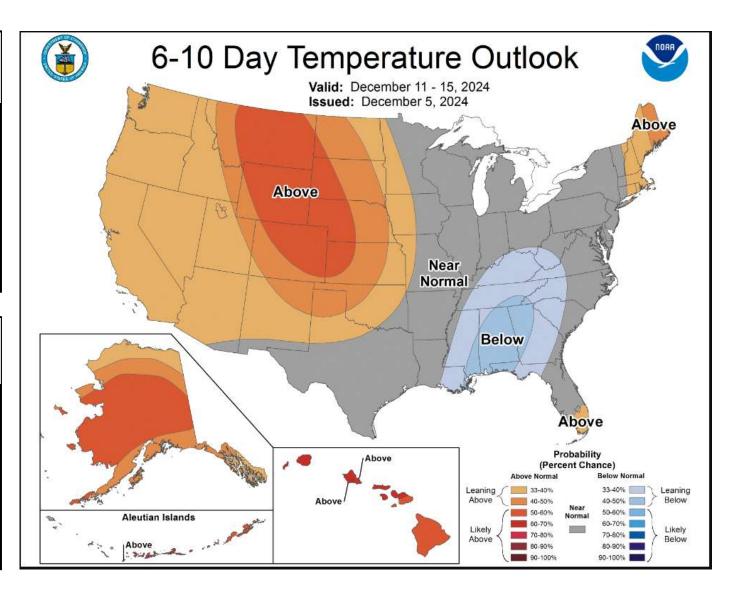


## PJM 7 Day Load Forecast (as of 12/06/24) RTO Combined Daily Max Hour Load Forecast

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DATE	MW	HE
Friday, December 6, 2024	118,203	8
Saturday, December 7, 2024	107,072	8
Sunday, December 8, 2024	95,802	19
Monday, December 9, 2024	100,145	19
Tuesday, December 10, 2024	97,574	19
Wednesday, December 11, 2024	104,353	19
Thursday, December 12, 2024	113,122	19

## MISO 7 Day Load Actuals (as of 12/06/24) RTO Combined Daily Max Hour Load Actuals

Daily Max Hour Load Actuals						
DATE	MW	HE				
Friday, November 29, 2024	78,299	20				
Saturday, November 30, 2024	78,493	20				
Sunday, December 1, 2024	80,638	20				
Monday, December 2, 2024	87,538	9				
Tuesday, December 3, 2024	90,480	9				
Wednesday, December 4, 2024	86,283	9				
Thursday, December 5, 2024	90,803	20				



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